



विद्युत नियमन आयोग

(नेपाल सरकारको विद्युत क्षेत्रको नियामक निकाय)

मिति: २०७४/१०/०६



च.नं: २०४

विषय: विवरण पेश गर्ने सम्बन्धमा।

श्री सम्पूर्ण अनुमतिपत्र प्राप्त व्यक्ति तथा संगठित संस्थाहरु,

महोदय,

प्रस्तुत विषयमा विद्युत नियमन आयोग ऐन, २०७४ को दफा १३ को प्रायोजनार्थ तहाँबाट प्रवर्द्धित प्रत्येक परियोजना सम्बन्धी छुट्टाछुट्टै विवरण यस पत्रसँग संलग्न गरिएको ढाँचामा पन्ध्र (१५) दिन भित्र यस आयोग समक्ष पेश गर्नुहुन अनुरोध गरिन्छ।

नुतन प्रकाश शर्मा
सचिव,

संलग्न:

१. RoR/PRoR/Storage परियोजनासँग सम्बन्धित आवश्यक विवरण।

विद्युत नियमन आयोग - नेपाल

सानो गौचरण, काठमाडौं, नेपाल

इमेल : info@erc.gov.np, वेबसाइट : www.erc.gov.np

फोन : +९७७-१-४४२२४४२, ४४३९००४, ४४४३३९० फ्याक्स : +९७७-१-४४३२५८२

Name of the Plant
 Stage of the project (Under Operation/Under Construction)

General Parameters	Sr. No	Parameter	Unit	Value
	1	Installed Capacity (Rated)	MW	
	2	Installed Capacity (Overloaded)	MW	
	3	Type of Plant	ROR / PROR / Res.	
	4	Type of Hydro Generating Station	Surface / Underground	
	5	Year of Commissioning (Actual/Expected)	MM/YYYY	
	6	Number of Units	No.	
	7	Unit Size	MW	
	8	Dam Height / Head Height	Metres	
	9	Area of Reservoir	m3	
	10	Peaking hours	Hr	

Operational Parameters	Sr. No	Parameter	Unit	FY 2019	FY 2018	FY 2017	FY 2016	FY 2015
	1	Plant Availability Factor (Actual/Expected)	%					
	2	Plant Load Factor	%					
	3	Plant Auxiliary Consumption (In house/self consumption)	%					
	4	Transmission Losses (from Generating Station to connection point)	%					
	5	Design Energy - as per DPR or PPA	MU					
		<i>Please mention the Q - level</i>	MU					

Capital Structure	Sr. No	Parameter	Unit	Value
	1	Total Capital Cost	NPR Million	
	2	Total Debt	NPR Million	
		<i>Domestic Debt</i>	NPR Million	
		<i>Foreign Debt</i>	NPR Million	
	3	Total Equity	NPR Million	

Long Term Loan Details	Sr. No	Parameter	Unit	Value
	1	Loan 1	NPR Million	
		Type	Domestic / Foreign	
		Repayment Period	Years	
		Rate of Interest	%	
		Other Charges / Special Terms of the Loan	##	
	2	Loan 2	NPR Million	
		Type	Domestic / Foreign	
		Repayment Period	Years	
		Rate of Interest	%	
		Other Charges / Special Terms of the Loan	##	
	3	Loan 3	NPR Million	
		Type	Domestic / Foreign	
		Repayment Period	Years	
		Rate of Interest	%	
		Other Charges / Special Terms of the Loan	##	
	4			

Operating Cost	Sr. No	Parameter	Unit	FY 2019	FY 2018	FY 2017	FY 2016	FY 2015
	1	Total Operating and Maintenance Expenses	NPR Million					
		Salary and Wages	NPR Million					
		Repair and Maintenance Expenses	NPR Million					
		Administrative and General Expenses	NPR Million					
		Other operating expenses	NPR Million					

Working Capital Loan Details	Sr. No	Parameter	Unit	Value
	1	Loan 1	NPR Million	
		Type	Domestic / Foreign	
		Tenure	Months	
		Rate of Interest	%	
		Other Charges / Special Terms of the Loan	##	
	2			

Documents Required	Sr. No	Document Required
	1	Last 5 Years Financial Statement with Schedules (depreciation schedule is necessary)
	2	Detailed Project Report (DPR) for under construction projects

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	10	Peaking hours		
	11			
	12			

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Repayment Period		Years			
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		Administrative and General Expenses		NPR Million					
		Other operating expenses		NPR Million					

Working Capital Loan Details		Sr. No	Parameter	Unit	Value
	1	Loan 1		NPR Million	
		Type	Domestic / Foreign		
		Tenure	Months		
		Rate of Interest	%		
		Other Charges / Special Terms of the Loan	##		
2					

Documents Required		Sr. No	Document Required
	1	1	Last 5 Years Financial Statement with Schedules (depreciation schedule is necessary)
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		Type	Domestic / Foreign	
		Tenure	Months	
		Rate of Interest	%	
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Parameter	Definition	Formula	Formula
Plant Availability Factor	<p>“Plant Availability Factor (PAF)” in relation to a generating station for any period means the average of the daily available maximum generation capacities (MCs) for all the days during that period expressed as a percentage of the installed capacity in MW reduced by the auxiliary energy consumption.</p>	$PAF(in\%) = \sum_{i=1}^N \frac{MC_i}{N \times IC \times (1 - AUX)}$	<p>IC = Installed Capacity of the generating station or unit in MW, MCi= Maximum Available Generation Capacity in MW for the ith time block of the period, N = Number of time blocks during the period, and AUX = Auxiliary Energy Consumption in %</p>
Plant Load Factor	<p>Plant Load Factor (PLF) in relation to generating station or unit for a given period means the total actual sent out energy in a period of time , expressed as a percentage of total energy corresponding to installed capacity in that period</p>	$PLF(in\%) = \frac{\text{Actual energy from the plant(kwh)}}{\text{Plant Capacity (kwp) x 24 x 365}}$	
Auxiliary Energy Consumption	<p>“Auxiliary Energy Consumption” or “AUX” in relation to a period in case of a generating station means the quantum of energy consumed by auxiliary equipment of the generating station, and transformer losses within the generating station, expressed as a percentage of the sum of gross energy generated at the generator terminals of all the units of the generating station</p>		